



Response to RFP

EAST END SUBSTATION RESTORATION AND EXPANSION PROJECT PHASE 2

Submitted to: Virgin Islands Water and Power Authority

United States Virgin Islands

U.S. Virgin Islands

PR-20-20

April 17, 2020



April 17,2020

Virgin Island Water and Power Authority
9720 Estate Thomas
3rd Floor, Al Cohen Plaza
Charlotte Amalie, St. Thomas 00802

Attention : Delores Donovan, Manager Contract Administration

Reference: PR-20-20 East End Substation Restoration and Expansion Project Phase 2
Subject: Proposal and Price Quotation

Dear Ms Donovan;

In response to the above referenced RFP, Haugland Energy Group, LLC (HEG), herewith submits our lump sum proposal for the Phase 2 Restoration and Expansion Project as referenced above.

For this project HVI has assembled a seasoned local USVI team that includes HVI's direct forces as well as Fortress Electric Contracting, Corp. Both HVI and Fortress have extensive experience working with WAPA and on similar type projects. We also note that our site construction crews are primarily comprised of USVI business entities and USVI residents.

It is worthy to note that HVI's team is currently in the final phase of the first phase of the East End Substation Project. We will utilize our same management team to complete the Phase Two portion of the project. We believe our team has shown great professional strength and integrity and has been consistently customer satisfaction driven throughout the whole duration of the project.

Respectfully, our financial commitments and the continued financial support of our Vendors and Subcontractors has brought the Phase One portion of the Sub Station to where it is today. Looking forward, we would be excited to be part of the second phase of the work. Our team will carry forward the same values to the Phase Two portion of the project as we have exhibited on Phase One.

To expedite the project, our execution plan has factored in expediting materials and equipment on a fast-tracked order/ship program. Our proposed methods and construction procedures will allow for a superior product at an expedited pace, with substantial completion achieved by mid-May 2021 (reference attached CPM schedule).

Our pricing includes the 13.2 KV Gas Insulated Switchgear, Elevated platform for new Gas Insulated Switchgear, Factory Acceptance testing of Gas Insulated Switchgear, Startup, testing and commissioning of Gas Insulated Switchgear. 15KV cables, terminations and testing. 13.2KV relay panels, protection and SCADA cables, testing and commissioning of new 13.2KV relays and meters. 120volt AC power and lighting under the 13.2KV Gas Insulated Switchgear platform. We inform you that that our pricing offers WAPA to select either Siemens or Schneider Electric Gas insulated Switchgear at a no cost change and we have provided for fully assembled relay cabinets fabricated by KEMCO. Our pricing also includes all Customs and Import Taxes and any other applicable taxes, the required Payment and Performance Bond and all Building Permit and Inspection Fees. We have also provided for Addendums 1 through 3 in our pricing and assumptions.

We thank you for the opportunity to provide our proposal and look forward to speaking soon.

Respectfully Submitted,

Kevin J. Hansen

Kevin J. Hansen



HAUGLAND VIRGIN ISLANDS

CORPORATE OVERVIEW





Established in 1999, Haugland Group LLC (HG) is an infrastructure services holding company with subsidiaries and affiliates that provide a wide range of energy and civil infrastructure services. Our team brings decades of experience in the fields of engineering, design/build, best value, project management, project finance and development. We effectively manage a unionized labor force, and provide a broad range of construction services for clients in commercial and government sectors, both within the United States and its territories.

The complementary portfolio of services offered by our affiliate companies provides a competitive advantage in executing complex, multifaceted projects. Affiliate Grace Industries provides heavy highway, bridge, boardwalk, and airport construction, earthwork, drainage, design/build, and other civil services. HG affiliate Haugland Energy provides turnkey construction, electrical power generation, transmission, distribution, and substations. We employ a team of industry leading executives, project managers, estimators, welders, splicers, and linemen with decades of energy infrastructure experience.



HAUGLAND GROUP OWNS AND MANAGES



Haugland Energy Group LLC
Electrical construction



Haugland Virgin Islands Inc.
Caribbean operations



Grace Industries LLC
*Civil construction and engineering,
design-build*



Inwood Material Terminal LLC
Material logistics and recycling



Midnight Trucking Enterprises LLC
Transportation logistics

PERMANENT OFFICE LOCATIONS

Melville, NY
Patchogue, NY
South Plainfield, NJ
St. Thomas, USVI
Mechanic Falls, ME
Wells, ME



MAJOR CUSTOMERS

CORPORATE

ABB
BP Solar
Calpine
Crown Castle
General Electric
Holt Construction Skanska USA Building, Inc.
Lighttower
LS Cable
Noble Environmental
Siemens Westinghouse
Skanska Walsh JV-LGA
Verizon SunPower

UTILITY

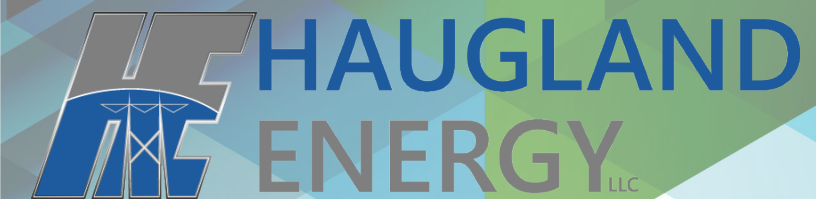
Con Edison
Dominion Virginia Power
Entergy
Exelon (PEPCO, PECO) First Energy
Eversource (NU, PSNH, NSTAR, WMECO)
Florida Power & Light (FPL)
Iberdrola (RGE, CMP, NYSEG)
National Grid
NextEra Energy
PSEG-LI / LIPA
PSEG NJ
USVI WAPA

GOVERNMENT

City of Long Beach
Metropolitan Transit Authority
Long Island Power Authority (LIPA)
Long Island Rail Road (LIRR)
Nassau County Office of Emergency Mgmt.
Nassau County Dept. of Public Works
New York City Dept. of Transportation
New York City Engineering & Design
New York State Dept. of Transportation
NYS Office of General Services
NYS Department of Sanitation
NYS Parks Department
New York Power Authority (NYPA)
Port Authority of NY & NJ
Suffolk County Dept. of Public Works

Haugland Group's affiliates and subsidiaries have worked with an extensive list of clients in both public and private sectors.





Haugland Energy provides the following disciplines as it relates to construction and maintenance:

Substations
Battery storage facility installation
Power generation
Electric OH/UG transmission and distribution
Fiber optic cable installation
Telecommunication ODAS, DAS CW TESTING
Testing and commissioning services
Renewable energy; solar, wind, biomass and fuel cell
Extensive storm restoration services
Horizontal Directional Drill (HDD)
Gas Utilities – Complex construction, transmission & distribution, bare main replacements, new service installation and upgrade, meter replacement & relocation

Haugland Energy has \$350+ million in annual sales, primarily working for utilities and telecommunication companies throughout the U.S. and its territories.

HAUGLAND ENERGY MEMBERS OF NATIONAL ELECTRICAL CONTRACTORS ASSOCIATION (NECA)

Board of Directors

William Haugland
Jim Kennedy
Richard Weyer
Tom Halpin

Trust Funds Appointees

Joseph Haugland
Tom Halpin

Apprenticeship Subcommittees Appointees

Bill Leonard

MAJOR PROJECTS

NEXTERA ENERGY – Turnkey installation of battery storage facility

RES AMERICA CONSTRUCTION – Construction, testing, commissioning, and start-up of an 8 MW/12 MWh Energy Storage Facility

GENERAL ELECTRIC – Turnkey construction: addition of synchronous condenser for the utility connection to Eversource at the Stony Hill 48C Substation

USVI WAPA – Hurricane restoration and mitigation

PSEG-LI – FEMA 406 mitigation storm hardening program

PSEG-LI – Far Rockaway substation hurricane restoration

CENTRAL MAINE POWER – 34.5 kV overhead transmission circuits rebuild

PSEG-NJ – Pipe type underground transmission cable installation

EVERSOURCE – Cape Cod – directional drilling & CIC replacement (5 miles)

NORWOOD – 115kV transmission line replacement (6.5 miles)

CALPINE – JFK Airport full substation outage testing and maintenance



Established in 2018, Haugland Virgin Islands Inc. (HVI) was formed in response to Haugland Group's ongoing commitment to rebuilding and increasing the resiliency of the U.S. Virgin Islands (USVI) after Hurricanes Irma and Maria in 2017. HVI has established an office in St. Thomas, USVI.

WORK PERFORMED:

Line construction
Composite pole setting and installation
Debris removal
Height logistics
Project development
Street lighting

CURRENT HVI STAFFING: 120 EMPLOYEES

USVI WAPA STORM RESTORATION



Haugland Energy was contracted by the Virgin Islands Water and Power Authority (WAPA) to provide emergency line crews and equipment for the restoration of electrical transmission and distribution systems after Hurricanes Irma and Maria devastated the area in late summer/early fall 2017.

In the weeks immediately following the storms, HE dispatched more than 700 crew members to the affected areas of the USVI, flying in Union crews from across the country. Overcoming the logistical hurdles of working on an island, more than 600 pieces of equipment, which were mobilized from several parts of the United States, were loaded onto multiple roll-on/roll-off (RORO) and load-on/load-off (LOLO) barges and ships to expedite the restoration efforts. Precision planning and exacting strategy was required to coordinate the massive effort, which involved the use of multiple airlines, private jet charters, barging companies, housing accommodations for on-island crews, communication and administrative planning, among other coordination complications which were often addressed in real time due to the urgency and immediate nature of the work.

Haugland Energy performed an initial damage assessment of more than 38,000 poles and related wires and transformers. Damage assessment was tracked on digital tablets equipped with GIS software customized and developed by HE. Affected poles were photographed before and after reconstruction, and work was reported daily to both WAPA and FEMA. Progress was monitored in real time through tracking reports of all crews operating on the WAPA system.

Energization status of more than 68,000 customer meters was evaluated by HE crews. Work was performed to determine if the meter socket, weatherhead and associated services were operable. Progress was photo-documented by tablet, and daily reports were filed on the installation of transformers and meters energized.

Innovative approaches to project execution, like those employed on the WAPA project, highlight Haugland Energy's ability to partner with and understand the complex needs of our clients.



ENERGY CAPABILITIES

OVERHEAD TRANSMISSION

Services Include

Structure replacement, including wood, steel, hybrid (concrete/steel), and laminate poles
Lattice tower demolition and reconstruction
Conductor replacement – experience with all operating voltages
Optical Ground Wire (OPGW) & All-Dielectric Self-Supporting cable (ADSS) installation
ROW clearing
Tree trimming
Access road construction
Matting services
Environmental protection services
Storm restoration services
Railroad ROW and Hi-Rail capability

SUBSTATIONS

Services Include

New substation construction
Substation expansion and upgrades
Overhead and underground exit feeder construction
Foundation work
Control wiring and system automation
Trenwa and duct bank construction
Control house Installation
Power plant maintenance and construction
Transmission and distribution cable pulling, Jointing / splicing, terminating and testing
Testing, commissioning, inspection and repair
All civil work including: trenching, directional boring, duct bank and manhole installation

TESTING AND MAINTENANCE

Haugland Energy provides testing and commissioning services for protection and control projects. Our knowledge of transmission, distribution and generation systems enables us to develop and execute plans tailored to a customer's tight outage schedules and requirements. We review design drawings, develop and execute test plans and provide technical direction to the electrical contractor or in-house wireman, and perform final in-service checks when commissioning new equipment.

PRODUCTS AND SERVICES

Acceptance testing
Functional trip testing
Battery testing
Infra-red scanning
Cable fault locating
Insulating fluid sampling and analysis
Cable splicing
Metering
Circuit breaker maintenance
Power quality testing and monitoring

Circuit breaker testing
Retrofitting
Commissioning
Scada
Electrical testing
SF 6 services
Emergency service contracts
Transformer maintenance
Transformer testing
Troubleshooting

Currently Working on PSEG-LI FEMA Hazard Mitigation Program

UNDERGROUND TRANSMISSION

Services Include

Maintenance and emergency services
High Pressure Fluid Filled (HPFF) pipe type cable
Solid dielectric cable installation
Self-contained cable systems (low & medium pressure)
Submarine systems
Cryogenic cable systems
Cable pulling capacity up to 80,000 pounds
Cable system design including analysis and calculations for cable support
Distribution cable supply, pulling, jointing/ splicing, terminating and testing
Testing: dielectric fluid testing and processing, witness factory testing, commissioning
All civil work including: trenching, directional boring, duct bank & manhole installation
All necessary support equipment including cranes, vacuum & transfer pumps, splice trailers, splice tools, safety equipment, MPT equipment, generators, etc.



Haugland Group owns and maintains more than 2,000 pieces of heavy construction equipment, including:

TSE-UP 800 underground line puller
Trailer Spicelabs
Pole trailers
Trailer-Tensioners (various sizes)
Trailer-Reel-Arbors (various sizes)
Bucket trucks (various sizes)

Digger Trucks
Dump Trucks
Excavators (various sizes)
Light Towers
Loaders (various sizes)
Message Boards



CIVIL CONSTRUCTION



GRACE INDUSTRIES is an affiliate of Haugland Group, providing heavy highway, bridge, boardwalk and airport construction, earthwork, drainage, design/build and other civil services. Our expert field, estimating and office personnel have the knowledge and expertise to execute a broad scale of projects on time and on budget, while maintaining our impressive safety rating.

Grace Industries has extensive experience in:

- Airport taxiways and runway realignment/reconstruction
- Kerfing for new lighting
- Removal & installation of new guidance systems
- Milling & paving
- Complete bridge reconstruction
- Highway interchange reconstruction
- Design-Build
- Geotechnical construction
- Utility relocation and duct bank installation
- Complex drainage system installation
- Highway/roadway resurfacing
- Extensive pre-cast/cast-in-place concrete construction
- Emergency response/storm restoration

MEMBERSHIPS

- Associated General Contractors (AGC)
- General Contractors Association (GCA)
- Long Island Contractors Association (LICA)



MAJOR PROJECTS

JOHN F. KENNEDY AIRPORT – TAXIWAY CONSTRUCTION

- Time sensitive paving coordination
- Complete taxiway lighting system and guidance sign removal and replacement

LAGUARDIA AIRPORT VARIOUS TAXIWAY RECONSTRUCTION PROJECTS – PANYNJ

- Time sensitive paving coordination
- Extensive full depth pavement reconstruction
- Complete taxiway lighting system and guidance sign removal and replacement

BAY PARK SEWAGE TREATMENT PLANT PERIMETER BERM AND FLOOD WALL-NASSAU COUNTY

- Auger cast pile installation
- Cast in place concrete retaining walls
- Extensive utility relocation

ROUTE 347 DESIGN BUILD-NYSOT

- Drainage installation
- Deep foundation installation
- Noise wall construction

ROCKAWAY BOARDWALK DEMOLITION & CONSTRUCTION – SKANSKA AND NYCEDC

- Steel pipe & H-pile installation
- Extensive pre-cast substructure components
- Sand cut-off wall installation

ROUTE 110 AND NORTHERN STATE PARKWAY INTERCHANGE – NYSDOT

- Complete bridge removal and replacement
- Significant earthwork: GRES wall construction
- Extensive utility relocation

HURRICANE SANDY RECOVERY – VARIOUS AGENCIES

- Demonstrated ability to mobilize in emergency situation

Grace Industries is a Pre-Qualified Approved Airside Paving Contractor for the PANYNJ

TRUCKING SERVICES



Midnight Trucking Enterprises LLC specializes in Transportation Logistic Services

Midnight Trucking offers total transportation and logistics solutions. Our specialized fleet allows for us to customize every move as needed. We pride ourselves in our modern fleet and ability to deliver on time and safely.

OUR FLEET CONSISTS OF ALL CURRENT EMISSION VEHICLES, INCLUDING:

Tri-Axle Dump Trucks
Flow Boy Trailers
Dump Trailers
Low Bed Trailers (for equipment relocation within an airport)

*Midnight Trucking can
reduce the overall trucking
cost per ton to move material
through its relationship
with affiliate company
Inwood Material Terminal*



Inwood Material Terminal is a full service marine terminal with services that include:

- Aggregate distribution of concrete and drainage stone
- Dump facility for all of the millings on a project
- Stevedore services
- Utilization of our own barges to reduce transportation costs, truck traffic and truck emissions

INBOUND

Clean Concrete
Mix Debris
Millings
Concrete

OUTBOUND

DGABC
Screened Millings
¾ Clean Recycled
Oversize Clean Recycled
1/4", 3/8", 3/4", 1 ½" Quarry Friction Stone

FACILITY

Truck Scale
Office Space
Controlled Access
Marine Terminal

ADDITIONAL SERVICES

Trucking
Stevedoring Services
Barging



MARINE TERMINAL SERVICES



THE GOVERNMENT OF THE VIRGIN ISLANDS
DEPARTMENT OF LICENSING AND CONSUMER AFFAIRS
BUSINESS LICENSE

KNOW ALL BY THIS PRESENT

That, in accordance with the applicable provisions of Title 3 Chapter 16 and Title 27 V.I.C. relating to the licensing of businesses and occupations, and compliance having been made with the provisions of 10 V.I.C. Sec. 41 relating to the Civil Rights Act of the Virgin Islands, the following license is hereby granted.

Licensee: HAUGLAND VIRGIN ISLANDS INC	
Trade Name: HAUGLAND VIRGIN ISLANDS, INC.	
Mailing Address	Physical Address
P.O. BOX 11309 CHARLOTTE AMALIE ST. THOMAS VI 00801	9-A LA GRANDE PRINCESS UNIT #8 CHRISTIANSTED ST. CROIX VI 00820
Business No: 43282	License No: 2-43282-2L
Types of License(s) Asphalt Paving Service Electric Service Rental of Equipment Installation of Equipment	

As provided by law, the authorized licensing authority shall have the power to revoke or suspend any License issued hereunder, upon finding, after notice and adequate hearing, that such revocation or suspension is in the public interest; provided, that any persons aggrieved by any such decision of this office shall be entitled to a review of the same by the Territorial Court upon appeal made within (30) days from the date of the decision; provided, further, that all decisions of this office hereunder shall be final except upon specific findings by the Court that the same was arrived at by fraud or illegal means.

2019

If a renewal is desired, the holder is responsible for making application for same without any notice from this office. It is the responsibility of the Licensee to notify the Department in writing within (30) days, when a license is to be cancelled or placed in inactive status. Failure to do so will result in the assessment of penalties as authorized by law.

Valid from 12/12/2019 until 12/31/2020
Printed on 12/12/2019
Issued at St. Croix, V.I.
Fee 552.50

Richard Gugelista

Commissioner, Department of Licensing and Consumer Affairs

THIS LICENSE MUST BE PROMINENTLY DISPLAYED AT PLACE OF BUSINESS

X. PROPOSAL FORM:

Name of the Offeror Haugland Virgin Islands, Inc (Individual, Firm or Corporation, as case may be)

Date of Proposal April 17,2020

To: The Virgin Islands Water and Power Authority
St. Thomas, Virgin Islands

Pursuant to your Request for Proposal and in compliance with other related Contract Documents, the undersigned does hereby propose to furnish all materials, labor, tools, supervision, equipment and insurance necessary for a new, complete 13.2kV Gas Insulated Switchgear (GIS) to be housed in the existing GIS Building, in strict accordance with the Contract Documents for the prices indicated below.

The above-named Offeror affirms and declares:

1. That the Offeror is of lawful age and that no other person, firm or corporation has any interest in this Proposal or in the Contract proposed to be entered into.
2. That this Proposal is made without any understanding, agreement or connection with any person, firm, or corporation making a Proposal for the same purposes, and is in all respects fair and without collusion or fraud.
3. That the Offeror is not in arrears to the Virgin Islands Water and Power Authority, upon debt or contract, and is not a defaulter, as surety or otherwise, upon any obligation in the Virgin Islands Water and Power Authority.
4. That no officer or employee or person whose salary is payable in whole or in part from the Virgin Islands Water & Power Authority is, shall be or become interested, directly or indirectly, as a contracting party, partner, stockholder, surety or otherwise, in this Proposal, or in the performance of the Contract, or in the supplies, materials, or equipment and work or labor to which it relates, or in any portion of the profits thereof.
5. That the Offeror has carefully examined the site of the work and that, from its own investigations, has satisfied itself as to the nature and location of the work, the character, quality, and quantity of materials and the kind and extent of equipment and other facilities needed for the performance of the work, the general and local condition and all difficulties to be encountered, and all other items which may, in anyway, affect the work or its performance.
6. All proposals shall remain firm for a period of Sixty (60) days following the proposal due date.

Contract Requirements

Request for Proposal

RFP

7. That the undersigned, as Offeror , also declares that it has carefully examined and fully understands all the component parts of the Contract Documents and agrees that it will execute the Contract and will completely perform the work in strict accordance with the terms of the Contract and the Contract Documents therein referred to for the following prices, to wit:
8. The Offeror shall determine for itself the appropriate quantities and unit prices for each item listed in the attached Proposal Form. These quantities and unit prices are for informal comparison of proposals by WAPA and for partial payment purposes only. Offeror must fill in all blanks in the Offeror Form. The sum of the extended costs must equal the Lump Sum Bid Price.
9. The Offeror will carefully coordinate its work with the Virgin Islands Water and Power Authority. The Offeror shall submit a detailed time schedule. This schedule shall be incorporated into the construction schedule to be submitted to the Engineer.
- Work on the Project Contract time begins on the date of issuance of the NOTICE TO PROCEED and shall not exceed 120 calendar days to completion for the work.
10. The proposed construction schedule must accompany this Proposal Form.
(Note: Offeror must submit a proposal on each item. All offers must be submitted clearly and be typed.) The proposed construction schedule must accompany this Proposal Form.

X

Date: April 17, 2020

John Reynolds
Chief Commercial Officer

**VIRGIN ISLANDS WATER & POWER AUTHORITY
EAST END SUBSTATION
RESTORATION & EXPANSION PROJECT
PHASE 2 (13.2kV GIS)
ST. THOMAS, U.S. VIRGIN ISLANDS**

E. PROPOSAL FORM:

(Note: Offeror must bid on each item. All entries in the entire Proposal must be made carefully and typed prices must be written in both words and figures.)

ITEM	QUANTITY	UNIT COST	DESCRIPTION	TOTAL COST
			Furnish & install new 13.2kV GIS	\$681,432.93
			Furnish & install new 13.2kV platform for GIS (including structural engineering)	\$27,122.01
			Furnish & install 15kV cables and all connectors	\$56,180.61
			Furnish & install all protection & SCADA cables	\$41,479.14
			Furnish & install two 13.2kV relay panels and all accessories	\$178,694.40
			Startup, testing & commissioning of 13.2kV GIS	\$31,006.29
			Testing & commissioning of relays & meters	\$28,538.14
			General conditions & items not included above (list below)	\$120,112.15
TOTAL PRICE PROPOSED				\$1,164,565.67

WAPA - East End Sub Phase 2								Data Date:04-May-20 Run Date:16-Apr-20 15:00													
Activity ID	Activity Name	Original Duration	Remaining Duration	Start	Finish	2020								2021							
						May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
WAPA - East End Sub Phase 2		270	270	04-May-20	14-May-21																
Milestones		270	270	04-May-20	14-May-21																
A1000	Notice to Proceed	0	0	04-May-20		▶ Notice to Proceed															
A1110	Factory Acceptance Test - 13.2kV GIS	0	0	20-Nov-20		◆ Factory Acceptance Test - 13.2kV GIS															
A1140	Substantial Completion	0	0		07-May-21	◆ Substantial Completion															
A1100	Final Completion	0	0		14-May-21	◆ Final Completion															
Procurement		245	245	04-May-20	03-Jan-21																
A1010	Release/Fabricate 13.2kV GIS Vendor	200	200	04-May-20	19-Nov-20	Release/Fabricate 13.2kV GIS Vendor															
A1020	Procure Cables	175	175	04-May-20	25-Oct-20	Procure Cables															
A1030	Release Relay Panel Vendor	150	150	04-May-20	30-Sep-20	Release Relay Panel Vendor															
A1050	13.2kV GIS - Factory Acceptance Testing	5	5	20-Nov-20	24-Nov-20	13.2kV GIS - Factory Acceptance Testing															
A1060	Factory Release / Shipping	40	40	25-Nov-20	03-Jan-21	Factory Release / Shipping															
Construction		87	87	10-Dec-20	09-Apr-21																
A1070	Install New GIS Platform	15	15	10-Dec-20	30-Dec-20	Install New GIS Platform															
A1040	Install New GIS Gear	60	60	04-Jan-21	26-Mar-21	Install New GIS Gear															
A1120	Install Relay Cabinets / SCADA	60	60	04-Jan-21	26-Mar-21	Install Relay Cabinets / SCADA															
A1130	Pull Cable / Terminate	60	60	18-Jan-21	09-Apr-21	Pull Cable / Terminate															
Startup / Commission		20	20	12-Apr-21	07-May-21																
A1080	Startup And Commissiiong of New 13.2 kV Gear	20	20	12-Apr-21	07-May-21	Startup And Commissiiong of New 13.2 kV Gear															
Final Completion		5	5	10-May-21	14-May-21																
A1090	Final Completion	5	5	10-May-21	14-May-21	Final Completion															
<div>Actual Work</div> <div>Remaining Work</div>				<div>Critical Remaining Work</div> <div>Milestone</div>				Page 1 of 1								TASK filter: All Activities					
																© Oracle Corporation					

F. PROPOSAL EVALUATION TEMPLATE



VWAPA

Project: East End Substation
 Restoration & Expansion Project,
 Phase 2 (13.2kV GIS)
 Project Number:
 Date:

Evaluation Criteria	Weight (100)	Bidder 1	Bidder 2	Bidder 3	Bidder 4	Bidder 5	Bidder 6
1. Experience/Ability to Perform Work	20						
2. Compliance with Contract Drawings & Specifications	20						
3. Time for Performance/Delivery	20						
4. Cost	20						
5. Financial Strength	10						
6. Reputation of Company	10						
Total	100	Score 0	Score 0	Score 0	Score 0	Score 0	Score 0

G. PROPOSED PAYMENT SCHEDULE:

- A. 05% - Mobilization (not to exceed 5% of total lump sum cost)
- B. 55%- Shipment of 13.2kV GIS
- C. 05%- Shipment of Platform
- D. 05%- Shipment of Relay Panels and Relays
- E. 20%- Installation of GIS
- F. 10%- Project Closeout

Note: Payments would be considered based on work completed and equipment purchased. The terms for this payment schedule will have to be agreed upon by the Offeror and the Authority.

H. PLEASE SUBMIT THE FOLLOWING INFORMATION WITH YOUR PROPOSAL :

Equipment rental rates which would be charged for additional work outside the scope of work of the contract.

The undersigned agrees that for extra work, if any, authorized by the Authority and performed in accordance with the terms and provisions of the annexed form of AGREEMENT, it will accept compensation as stipulated therein as full payment for such extra work.

If this Proposal is accepted by the Authority, the undersigned agrees to complete the entire work provided to be done under the Contract within the time stipulated in the Proposal Form item # 9.

The Offeror agrees to perform the work as specified and indicated on the drawing for the Base Bid Lump Sum Amount of One Million One Hundred Sixty Four Thousand Five Hundred Sixty Five Dollars and \$ 1,164,565.67 Sixty Seven cents (Offeror must fill in this blank with amount in words and \$ numbers) over a period of 365 days.

I. BASIS OF AWARD:

*Initialed addenda attached

Offerors must acknowledge receipt of addendum(s) as follows:

Addendum 1 dated 3/23/2020

Addendum 2 dated 3/23/2020

Addendum 3 dated 4/1/2020

(Insert addendum(s) numbers, name, dates and initial)

The Offeror certifies that the addendum(s) above have been received and that changes covered by the addendum(s) have been considered in this Proposal.

(If Offeror is a Partnership , fill in the following blanks)

Names of Partners	Residence of Partners General or Limited Partner
_____	_____
_____	_____
_____	_____

Dated _____

_____ (Name of Offeror)

_____ (Address of Offeror)

_____ (City, State, Zip)

_____ (Telephone)

(If Offeror is a Corporation, fill in the following blanks)

Organized under the laws of the ~~State of~~ _____ territory of Virgin Islands

Name and Address of President _____ William J Haugland

_____ 2669 South Bayshore Drive, Apt Ph2N, Miami FL 33133

Name and Address of Vice-President _____ John Reynolds

_____ 16 Allyson Place, East Setauket, NY 11733


Name and Address of Secretary _____ Edward Tackenberg

_____ 94 Diamond Avenue, East Meadow NY 11554

Contract Requirements

1552 Maedor Ave, Merrick NY 11566

By: (Signature) Chief Commercial Officer
(Title)

Attest: 
(Secretary)

Organized under the laws of the State of _____

RFP

Dated _____

(Name of Offeror)

(Address of Offeror)

(City, State, Zip)

(Telephone)

(If Offeror is a Joint Venture, fill in the following blanks)

Please list the name and address of each entity comprising this Joint Venture

Is the Joint Venture Incorporated: _____

Organized under the laws of the State of _____

What Company will be negotiating this agreement on behalf of the Joint Venture:

Dated _____

(Name of Offeror)

(Address of Offeror)

(City, State, Zip)

(Telephone)

W. QUESTIONNAIRE (MANDATORY)

The undersigned guarantees the truth and accuracy of all statements and answers herein contained. Include additional sheets if necessary.

1. How many years has your company been in business as a General Contractor, Sub- Contractor? (circle one). 8 Years/ 2 Years USVI
2. Within the past five years, how many Construction projects equal to or greater than this project has your company completed? 7
3. Have you ever failed to complete work per Contract Specifications or within the time limits of a Contract awarded to you, if so, where and why?
No
4. Name three individuals or corporations for which you have performed related work and to which you refer.
WAPA , PSEG and National Grid
5. Have you personally inspected the site of the proposed work? Yes
Describe any anticipated problems with the site and your proposed solutions.
N/A
6. Will you subcontract t any part of this work? Yes If so, give details.
Fortress Electric
7. Have you included any exceptions with your proposal?
8. Have you included a Preliminary Project Schedule with your proposal? Yes
What is the proposed completion date for the project? 5/15/2021

9. Have you included the professional resume of your intended Project Manager with your proposal?

Yes

10. State the true, exact, correct, and complete name of the partnership, corporation or trade name under which you do business, and the address of the place of business. (If a corporation, state the name of the President and Secretary. If a partnership, state the names of all partners. If trade name, state the names of the individuals who do business under the trade name. It is necessary that this information be furnished.)

Haugland Virgin islands, Inc.

(Correct Name of Offeror)

*please see attached address/president/secretary

The business is a Sole Proprietorship, Partnership, LLC, Joint Venture or Corporation. (Circle one)

PR- 20-20

#10 Questionnaire

Address: 18A Estate Havensight St Thomas, VI 008803

President: William J Haugland

Secretary: Edward Tackenberg

Kevin J. Hansen

Kevin Hansen brings more than twenty years of experience and successful performance in contract management, project management, operations, estimating and project controls. He has extensive experience with major building construction, civil works and the power industry projects. He is performance driven, with a very high level of personal integrity and strong core values. He consistently demonstrates the ability to effectively manage project teams, individuals and each phase of a project and assignment from both a corporate and project level. Mr. Hansen is a licensed USVI construction contractor (1-47167-1B).

Haugland Energy Group

September 2017 – Present

Project Manager

Manage the complete execution of assigned projects and contracts. Develop project cost estimates, budgets, cost to complete forecasts and project execution plans for assigned projects. Prepare, manage and close out all subcontracts and purchase orders. Developed detailed plans and schedules including labor forecasts and requirements of trades, project staff and subcontractors. Complete responsibility of all aspects of each project throughout the projects lifecycle including, Schedule Milestones, and Profit & Loss considerations.

Projects

- WAPA East End Substation Restoration and Expansion Project, St Thomas, USVI
- NextEra Battery Storage Project, 5 MW Peaking Power, East Hampton, New York
- NextEra Battery Storage Project, 5 MW Peaking Power, Montauk, New York
- PSEG / FEMA – Long Island Transmission and Distribution System Storm Hardening (\$200MM)

Phoenix Power Group, Inc. (a division of Quanta Services, Inc.)

September 2007 – October 2017

Director of Project Services

Responsible for the management of the Cost Estimating, Purchasing and Project Management Departments. Oversee the complete lifecycle of all projects from bid phase through closeout. Responsible for the preparation and accuracy of EPC project cost estimates, proposals and schedules. Participate in EPC/Owner Contract negotiations. Responsible to prepare project budgets, develop and oversee subcontract RFP's and negotiate subcontract values, change orders and contract close-out values. Prepare project budget reports, baseline schedules. Monitor on site project management and ascertain status of all projects from cost, efficiency, time and risk mitigation perspectives.

Projects

- ATCO Strathcona, 100 Combined Cycle Power Plant, Ft. Saskatchewan, Alberta, Canada (\$400MM)
- Peace River Power, 50 MW Simple Cycle Power Plant, Peace River Alberta, Canada (\$100MM)
- Anchorage ML&P, 125 MW Combined Cycle Power Plant, Anchorage, Alaska (\$200MM)
- Meadow Lake BioEnergy, 35 MW Biomass Power Plant, Meadow Lake, Saskatchewan, Canada (\$65MM)
- Rikers Island, 14 MW Simple Cycle Power Plant, Queens, NY (\$40MM)
- York Energy Centre, 400 MW Simple Cycle Power Plant, Toronto, Canada (\$165MM)
- OSI Pharmaceuticals, Replacement of Central Heating Plant, Ardsley, NY (\$30MM)
- Hunlock Creek Power Station, 100 MW Combined Cycle Power Plant, Hunlock, PA (\$10MM – Electrical Only)
- Waterbury Generation, LLC – 100 MW Simple Cycle Power Plant, Waterbury, CT (\$67MM)
- Caithness Long Island Energy Center – 138 kV Switchyard (\$5MM)
- DASNY - Harlem Hospital Emergency Generator Upgrades (\$10MM)
- DASNY - Elmhurst Hospital Emergency Generator Upgrades (10\$MM)

Biography: Kevin J. Hansen

- continued -

Conti Enterprises, Inc.

December 2006 to September 2007

Project Manager

Managed the complete execution of assigned projects and contracts. Developed project cost estimates, budgets, cost to complete forecasts and project execution plans for assigned projects. Prepared, managed and closed out all subcontracts and purchase orders. Developed detailed plans and schedules including labor forecasts and requirements of trades, project staff and subcontractors. Was responsible for all aspects of assigned projects beginning with the initial project estimate phase all the way through to startup, final completion and closeout.

Projects

- Neptune HVDC Project – 600 MW Power Conversion Facility – Scope of work included Building Construction and Civil Contract for Siemens Power Transmission and Distribution, Hicksville, New York. (\$30MM)

Modern Continental Construction, Corp./Jay Cashman, Inc.

November 2001 – December 2006

Project Manager

Managed all financial aspects of assigned contracts (invoicing, change orders, project payables, budget management, cost projections and cost to complete reports). Administered the company's objectives, policies, procedures and performance requirements of assigned projects. Supported and carried out the Company's strategic plans, goals and ideas including; level of quality, safety, housekeeping, client relations, labor relations, subcontractor relations. Planned, organized, coordinated and staffed key field positions through coordination with department heads. Monitored and controlled construction through administrative direction of on-site supervision to ensure projects were built safely, on schedule, within budget and in compliance with plans and specifications. Assisted in developing the project schedules and updates with scheduler and ensure the construction and contractual requirements of the schedule were met.

Projects

- Bascule Bridge at Wantagh Parkway, New Bascule Bridge, NYSDOT, Jones Beach, NY (50MM)
- Rehabilitation and HOV installation at Long Island Expressway (Exits 32 to 41), NYSDOT (\$200MM)
- 80 MW Oil Fired Simple Cycle Power Plant with SCR, PP&L, Shoreham, NY (\$40MM)
- 80 MW Gas Fired Simple Cycle Power Plant with SCR, PP&L, Edgewood, NY (\$40MM)

MDM International/ Interstate Industrial Corp.

April 1997 – November 2001

Project Manager

Responsible for developing, estimating and executing assigned projects. Was highest profit grossing Project Manager of company for three consecutive years. Established and Managed a New York divisional office for the company. Solely responsible for New York's divisional offices market development, project execution, budgeting requirements and profit margins.

Projects

- 85 Luxury Condominium Complex, Ivy Equities LLC, Columbus Condos Hoboken, New Jersey (\$20MM)
- Terminal 4 Reconstruction Project, Civil Contract, Morse Diesel, JFK Airport, Jamaica, NY (\$20MM)
- Office Facilities, Swiss Airlines, Terminal 4 JFK Airport, Jamaica, New York (\$2MM)
- First Class Passenger Lounge Facility, Aer Lingus Airlines, Terminal 4 JFK Airport (\$2MM)
- Office Facilities, Aer Lingus Airlines, Terminal 4 JFK Airport, Jamaica, NY (\$3MM)
- First Class Passenger Lounge Facility, El-Al Airlines, Terminal 4 JFK Airport (\$2MM)
- Office Facility, Air France Airlines, Air Cargo Facility, JFK Airport, Jamaica, NY (\$1MM)
- 125,000 SF Dormitory Facility, Fairleigh Dickinson University, Madison, New Jersey (\$17MM)

Biography: Kevin J. Hansen

- continued -

Burns and Roe Enterprises, Inc.
Senior Estimator

January 1996 – April 1997

Projects

- Construction Planning, Accelerator Production of Tritium (APT), U.S. Department of Energy (\$1B)

Northwest Airlines, Kennedy Airport
Construction Manager

March 1995 – January 1996

Projects

- 80,000 SF Aircraft Cargo Hangar and Office Facility, Northwest Airlines, JFK Airport, Jamaica, NY (\$18MM)

LiRo Group/KIAC Partners (JFK Airport, Jamaica, NY)
Project Controls/ Contract Manager

September 1992 – March 1995

Projects

- 125 MW Combined Cycle Cogeneration Plant , KIAC Partners, JFK Airport, Jamaica, NY (\$220MM)
- Renovation of Nassau County Courthouse Holding Facility, Hempstead, NY (\$3MM)
- Construction of New Student Center, Nassau County Community College, Hempstead, NY (\$9MM)
- Construction of Police Maintenance Facility and Highway Patrol Headquarters, Bellmore, NY (\$12MM)
- Installation of Central District Heating/Cooling System throughout all terminal facilities, JFK Airport (\$12MM)

Education

B.S. Construction Management, Roger Williams University, Bristol, RI
Civil Engineering Technology, State University of New York, Farmingdale, NY

VIRGIN ISLANDS WATER AND POWER AUTHORITY
F. BID BOND (See Instructions on Sheet 2)

DATE BOND EXECUTED

April 17, 2020

PRINCIPAL

Haugland Virgin Islands Inc.
18A Estate Havensight, St. Thomas, VI 00803

SURETY

Travelers Casualty and Surety Company of America
One Tower Square, Hartford, CT 06183

PENAL SUM OF BOND (express in words and figures)

Five Percent of Proposal Price (5% of P.P.)

DATE OF BID

April 17, 2020

KNOW ALL MEN BY THESE PRESENTS, That we, the PRINCIPAL and SURETY above named, are held and firmly bound unto the Virgin Islands Water and Power Authority, hereinafter called the Authority, in the penal sum of the amount stated above, for the payment of which sum well and truly to be made, we bind ourselves, our heirs, executors, administrators, and successors, jointly and severally, firmly by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH, that whereas the principal has submitted the accompanying bid, dated as shown above, for East End Substation Restoration and Expansion Project - Phase 2 PR-20-20

NOW THEREFORE, if the principal shall not withdraw said bid within the period specified therein after the opening of the same, or, if no period be specified, within sixty (60) days after said opening, and shall within the period specified therefor, or, if no period be specified, within ten (10) days after the prescribed forms are presented to him for signature, execute such further contractual documents, if any, as may be required by the terms of the bid as accepted, and give bonds with good and sufficient surety or sureties, as may be required, for the faithful performance and proper fulfillment of the resulting contract, and for the protection of all persons supplying labor and material in the prosecution of the Work provided for in such contract, or in the event of the withdrawal of said bid within the period specified, or the failure to enter into such contract and give such bonds within the time specified, if the principal shall pay the Authority the difference between the amount specified in said bid and the amount for which the Authority may procure the required work, supplies, and services, if the latter amount be in excess of the former, then the above obligation shall be void and of no effect, otherwise to remain in full force and virtue.

IN WITNESS WHEREOF, the above-bounden parties have executed this instrument under their several seals on the date indicated above, the name and corporate seal of each corporate party being hereto affixed and these presents duly signed by its undersigned representative, pursuant to authority of its governing body.

In Presence of:

WITNESS

INDIVIDUAL PRINCIPAL

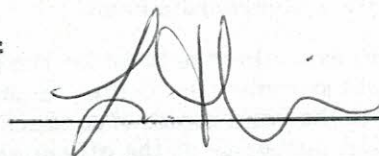
1. as to (SEAL)
2. as to (SEAL)
3. as to (SEAL)
4. as to (SEAL)

WITNESS

INDIVIDUAL SURETY

1. as to (SEAL)
2. as to (SEAL)

Attest:



CORPORATE PRINCIPAL
Haugland Virgin Islands Inc., A New York Corporation

BUSINESS ADDRESS
18A Estate Havensight, St. Thomas, VI 00803

BY

TITLE

Chief Commercial Officer

**AFFIX
CORPORATE
SEAL**

~~XXXXXX~~
Witness:



CORPORATE SURETY
Travelers Casualty and Surety Company of America, A Connecticut Corporation

BUSINESS ADDRESS
One Tower Square, Hartford, CT 06183

BY

TITLE Susan Lupski, Attorney-In-Fact
License Number #3000352873

**AFFIX
CORPORATE
SEAL**

The rate of premium on this bond is N/A per thousand.

Total amount of premium charged, \$ N/A

(The above must be filled in by corporate surety)

CERTIFICATE AS TO CORPORATE PRINCIPAL

I, Edward Tackenberg, certify that I am the SVP secretary of the corporation named as principal in the within bond; that John Reynolds who signed the said bond on behalf of the principal, was then Chief Executive Officer of said corporation; that I know his signature, and his signature thereto is genuine; and that said bond was duly signed, sealed, and attested for and in behalf of said corporation by authority of its governing body.

Ed T [CORPORATE SEAL]

INSTRUCTIONS

1. This form shall be used for Contracts whenever a bid bond is required. There shall be no deviation from this form except as authorized by the Virgin Islands Water and Power Authority.

2. The surety on the bond may be any corporation authorized by the Secretary of the Treasury to act as surety, or two responsible individual sureties. Where individual sureties are used, this bond must be accompanied by a completed Standard Affidavit of Individual Surety for each individual surety.

3. The name, including full Christian name, and business or residence address of each individual party to the bond shall be inserted in the space provided therefor, and each such party shall sign the bond with his usual signature on the line opposite the scroll seal, and if signed in Maine or New Hampshire, an adhesive seal shall be affixed opposite the signature.

4. If the principals are partners, their individual names shall appear in the space provided therefor, with the recital that they are partners composing a firm, naming it, and all the members of the firm shall execute the bond as individuals.

5. If the principal or surety is a corporation, the name of the State in which incorporated shall be inserted in the space provided therefor, and said instrument shall be executed and attested under the corporate seal as indicated in the form. If the corporation has no corporate seal the fact shall be stated, in which case a scroll or adhesive seal shall appear following the corporate name.

6. The official character and authority of the person or persons executing the bond for the principal, if a corporation, shall be certified by the secretary or assistant secretary, according to the form herein provided. In lieu of such certificate there may be attached to the bond copies of so much of the records of the corporation as will show the official character and authority of the officer signing, duly certified by the secretary or assistant secretary, under the corporate seal, to be true copies.

7. The date of this bond must not be prior to the date of the instrument in connection with which it is given.

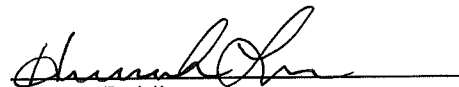
ACKNOWLEDGEMENT FOR PRINCIPAL

ACKNOWLEDGEMENT FOR PRINCIPAL IF CORPORATION

STATE OF New York }
COUNTY OF Suffolk }

ON THE 17 DAY OF April, 2020 BEFORE ME
PERSONALLY APPEARED Edward Tackenberg, TO ME
KNOWN AND KNOWN TO ME TO BE THE Secretary OF
HAUGLAND VIRGIN ISLANDS INC. DESCRIBED IN AND WHO EXECUTED THE
FOREGOING INSTRUMENT AND ACKNOWLEDGED TO ME THAT (S)HE
EXECUTED THE FOREGOING INSTRUMENT AND ACKNOWLEDGED TO ME THAT
(S)HE EXECUTED THE SAME AS AND FOR THE ACT AND DEED OF SAID
CORPORATION.

HANNAH MARIE LAW
NOTARY PUBLIC, STATE OF NEW YORK
Registration No. 01LA6404488
Qualified in Suffolk County
Commission Expires February 24, 2024


Notary Public



Travelers Casualty and Surety Company of America
Travelers Casualty and Surety Company
St. Paul Fire and Marine Insurance Company

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS: That Travelers Casualty and Surety Company of America, Travelers Casualty and Surety Company, and St. Paul Fire and Marine Insurance Company are corporations duly organized under the laws of the State of Connecticut (herein collectively called the "Companies"), and that the Companies do hereby make, constitute and appoint **Susan Lupski of Uniondale, New York**, their true and lawful Attorney-in-Fact to sign, execute, seal and acknowledge any and all bonds, recognizances, conditional undertakings and other writings obligatory in the nature thereof on behalf of the Companies in their business of guaranteeing the fidelity of persons, guaranteeing the performance of contracts and executing or guaranteeing bonds and undertakings required or permitted in any actions or proceedings allowed by law.

IN WITNESS WHEREOF, the Companies have caused this instrument to be signed, and their corporate seals to be hereto affixed, this **3rd** day of **February**, 2017.



State of Connecticut

City of Hartford ss.

By: _____

Robert L. Raney, Senior Vice President

On this the **3rd** day of **February**, 2017, before me personally appeared **Robert L. Raney**, who acknowledged himself to be the Senior Vice President of Travelers Casualty and Surety Company of America, Travelers Casualty and Surety Company, and St. Paul Fire and Marine Insurance Company, and that he, as such, being authorized so to do, executed the foregoing instrument for the purposes therein contained by signing on behalf of the corporations by himself as a duly authorized officer.

In Witness Whereof, I hereunto set my hand and official seal.

My Commission expires the **30th** day of **June**, 2021



Marie C. Tetreault
Marie C. Tetreault, Notary Public

This Power of Attorney is granted under and by the authority of the following resolutions adopted by the Boards of Directors of Travelers Casualty and Surety Company of America, Travelers Casualty and Surety Company, and St. Paul Fire and Marine Insurance Company, which resolutions are now in full force and effect, reading as follows:

RESOLVED, that the Chairman, the President, any Vice Chairman, any Executive Vice President, any Senior Vice President, any Vice President, any Second Vice President, the Treasurer, any Assistant Treasurer, the Corporate Secretary or any Assistant Secretary may appoint Attorneys-in-Fact and Agents to act for and on behalf of the Company and may give such appointee such authority as his or her certificate of authority may prescribe to sign with the Company's name and seal with the Company's seal bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any of said officers or the Board of Directors at any time may remove any such appointee and revoke the power given him or her; and it is

FURTHER RESOLVED, that the Chairman, the President, any Vice Chairman, any Executive Vice President, any Senior Vice President or any Vice President may delegate all or any part of the foregoing authority to one or more officers or employees of this Company, provided that each such delegation is in writing and a copy thereof is filed in the office of the Secretary; and it is

FURTHER RESOLVED, that any bond, recognizance, contract of indemnity, or writing obligatory in the nature of a bond, recognizance, or conditional undertaking shall be valid and binding upon the Company when (a) signed by the President, any Vice Chairman, any Executive Vice President, any Senior Vice President, any Vice President or any Second Vice President, the Treasurer, any Assistant Treasurer, the Corporate Secretary or any Assistant Secretary and duly attested and sealed with the Company's seal by a Secretary or Assistant Secretary; or (b) duly executed (under seal, if required) by one or more Attorneys-in-Fact and Agents pursuant to the power prescribed in his or her certificate or their certificates of authority or by one or more Company officers pursuant to a written delegation of authority; and it is

FURTHER RESOLVED, that the signature of each of the following officers: President, any Executive Vice President, any Senior Vice President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary, and the seal of the Company may be affixed by facsimile to any Power of Attorney or to any certificate relating thereto appointing Resident Vice Presidents, Resident Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such Power of Attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding on the Company in the future with respect to any bond or understanding to which it is attached.

I, **Kevin E. Hughes**, the undersigned, Assistant Secretary of Travelers Casualty and Surety Company of America, Travelers Casualty and Surety Company, and St. Paul Fire and Marine Insurance Company, do hereby certify that the above and foregoing is a true and correct copy of the Power of Attorney executed by said Companies, which remains in full force and effect.

Dated this 17th

day of April

, 2020



Kevin E. Hughes
Kevin E. Hughes, Assistant Secretary

To verify the authenticity of this Power of Attorney, please call us at 1-800-421-3880.
Please refer to the above-named Attorney-in-Fact and the details of the bond to which the power is attached.

ACKNOWLEDGEMENT OF SURETY COMPANY

STATE OF NEW YORK

COUNTY OF NASSAU

On this April 17, 2020, before me personally came
Susan Lupski to me known, who, being by me duly sworn,
did depose and say; that he/she resides in Nassau County, State of New York that
he/she is the Attorney-In-Fact of the _____
Travelers Casualty and Surety Company of America

the corporation described in which executed the above instrument; that he/she knows the seal of said
corporation; that the seal affixed to said instrument is such corporate seal; that it was so affixed by the
Board of Directors of said corporation; and that he/she signed his/her name thereto by like order; and
the affiant did further depose and say that the Superintendent of Insurance of the State of New York,
has, pursuant to Section 1111 of the Insurance Law of the State of New York, issued to

Travelers Casualty and Surety Company of America (Surety)
his/her certificate of qualification evidencing the qualification of said Company and its sufficiency under
any law of the State of New York as surety and guarantor, and the propriety of accepting and approving
it as such; and that such Certificate has not been revoked.

Katherine Acosta

Notary Public

KATHERINE ACOSTA
Notary Public-State of New York
No. 01AC6395314
Qualified in Suffolk County
Commission Expires July 22, 2023

TRAVELERS CASUALTY AND SURETY COMPANY OF AMERICA

HARTFORD, CONNECTICUT 06183

FINANCIAL STATEMENT AS OF DECEMBER 31, 2019

CAPITAL STOCK \$ 6,480,000

ASSETS		LIABILITIES & SURPLUS	
CASH AND INVESTED CASH	\$ 90,238,215	UNEARNED PREMIUMS	\$ 1,079,715,557
BONDS	3,590,884,327	LOSSES	772,047,572
STOCKS	297,933,044	LOSS ADJUSTMENT EXPENSES	174,714,866
INVESTMENT INCOME DUE AND ACCRUED	37,250,410	COMMISSIONS	48,970,467
OTHER INVESTED ASSETS	3,986,514	TAXES, LICENSES AND FEES	14,728,588
PREMIUM BALANCES	263,364,263	OTHER EXPENSES	43,134,846
NET DEFERRED TAX ASSET	52,134,926	CURRENT FEDERAL AND FOREIGN INCOME TAXES	12,674,197
REINSURANCE RECOVERABLE	31,203,529	REMITTANCES AND ITEMS NOT ALLOCATED	17,964,746
SECURITIES LENDING REINVESTED COLLATERAL ASSETS	3,732,602	AMOUNTS WITHHELD / RETAINED BY COMPANY FOR OTHERS	26,565,278
RECEIVABLES FROM PARENT, SUBSIDIARIES AND AFFILIATES	11,831,826	RETROACTIVE REINSURANCE RESERVE ASSUMED	826,255
ASSUMED REINSURANCE RECEIVABLE AND PAYABLE	567,396	POLICYHOLDER DIVIDENDS	11,482,845
OTHER ASSETS	3,574,968	PROVISION FOR REINSURANCE	9,837,205
		ADVANCE PREMIUM	2,140,883
		PAYABLE FOR SECURITIES LENDING	3,732,602
		CEDED REINSURANCE NET PREMIUMS PAYABLE	48,059,812
		OTHER ACCRUED EXPENSES AND LIABILITIES	421,937
		TOTAL LIABILITIES	\$ 2,263,017,456
		CAPITAL STOCK	\$ 6,480,000
		PAID IN SURPLUS	433,803,760
		OTHER SURPLUS	1,683,400,804
		TOTAL SURPLUS TO POLICYHOLDERS	\$ 2,123,684,564
TOTAL ASSETS	\$ 4,386,702,020	TOTAL LIABILITIES & SURPLUS	\$ 4,386,702,020

STATE OF CONNECTICUT)
COUNTY OF HARTFORD) SS.
CITY OF HARTFORD)

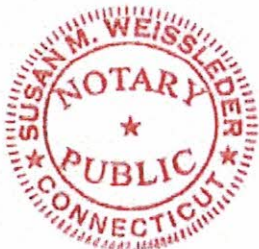
MICHAEL J. DOODY, BEING DULY SWORN, SAYS THAT HE IS VICE PRESIDENT - FINANCE, OF TRAVELERS CASUALTY AND SURETY COMPANY OF AMERICA,
AND THAT TO THE BEST OF HIS KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT STATEMENT OF THE FINANCIAL CONDITION OF SAID
COMPANY AS OF THE 31ST DAY OF DECEMBER, 2019.

Michael J. Doody
VICE PRESIDENT - FINANCE

SUBSCRIBED AND SWORN TO BEFORE ME THIS
26TH DAY OF MARCH, 2020

Susan M. Weissleder
NOTARY PUBLIC

SUSAN M. WEISSLEDER
Notary Public
My Commission Expires November 30, 2022





Travelers Bond & Financial Products
Construction Services
One Tower Square
Hartford, CT 06183
Phone: 732-321-5600
Fax: 866-829-0409

PERFORMANCE AND PAYMENT BOND COMMITMENT LETTER

April 17, 2020

To: Haugland Virgin Islands Inc.
18A Estate Havensight, St. Thomas, VI 00803

Re: Virgin Islands Water and Power Authority

Sirs:

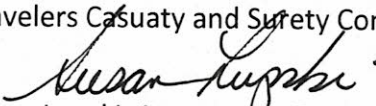
We have been informed that the Virgin Islands Water and Power Authority ("the Authority") requires that you obtain a surety bond to guarantee your full performance of all terms and conditions of any contract that you may be awarded as a result of your submitting a bid in the amount of \$100% of Total Amount Bid in response to East End Substation Restoration and Expansion Project - Phase 2 PR-20-20. That bond requirement is outlined at Clause 22 of the Authority's General Contract Terms and must be submitted on the Authority's "VIWAPA Form No. 512".

This letter indicates our commitment to issue in favour of the 'Virgin Islands Water and Power Authority', upon the negotiation of all applicable terms with you, a performance bond and a payment bond naming you as the "Principal" and in an amount not exceeding your bid price. That bonds shall remain in full force and effect throughout the entire period of the contract, as well as any modifications and extensions to the subject contract, and for a one (1) year warranty period commencing after the date of the Authority's acceptance of the work as conforming to the contract.

We will execute the Authority's bond form at the appropriate time.

Sincerely,

Travelers Casualty and Surety Company of America


Susan Lupski, Attorney-in-Fact



**Travelers Casualty and Surety Company of America
Travelers Casualty and Surety Company
St. Paul Fire and Marine Insurance Company**

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS: That Travelers Casualty and Surety Company of America, Travelers Casualty and Surety Company, and St. Paul Fire and Marine Insurance Company are corporations duly organized under the laws of the State of Connecticut (herein collectively called the "Companies"), and that the Companies do hereby make, constitute and appoint **Susan Lupski of Uniondale, New York**, their true and lawful Attorney-in-Fact to sign, execute, seal and acknowledge any and all bonds, recognizances, conditional undertakings and other writings obligatory in the nature thereof on behalf of the Companies in their business of guaranteeing the fidelity of persons, guaranteeing the performance of contracts and executing or guaranteeing bonds and undertakings required or permitted in any actions or proceedings allowed by law.

IN WITNESS WHEREOF, the Companies have caused this instrument to be signed, and their corporate seals to be hereto affixed, this **3rd** day of **February**, 2017.



State of Connecticut

City of Hartford ss.

By:
Robert L. Raney, Senior Vice President

On this the **3rd** day of **February**, 2017, before me personally appeared **Robert L. Raney**, who acknowledged himself to be the Senior Vice President of Travelers Casualty and Surety Company of America, Travelers Casualty and Surety Company, and St. Paul Fire and Marine Insurance Company, and that he, as such, being authorized so to do, executed the foregoing instrument for the purposes therein contained by signing on behalf of the corporations by himself as a duly authorized officer.

In Witness Whereof, I hereunto set my hand and official seal.

My Commission expires the **30th** day of **June**, 2021



Marie C. Tetreault, Notary Public

This Power of Attorney is granted under and by the authority of the following resolutions adopted by the Boards of Directors of Travelers Casualty and Surety Company of America, Travelers Casualty and Surety Company, and St. Paul Fire and Marine Insurance Company, which resolutions are now in full force and effect, reading as follows:

RESOLVED, that the Chairman, the President, any Vice Chairman, any Executive Vice President, any Senior Vice President, any Vice President, any Second Vice President, the Treasurer, any Assistant Treasurer, the Corporate Secretary or any Assistant Secretary may appoint Attorneys-in-Fact and Agents to act for and on behalf of the Company and may give such appointee such authority as his or her certificate of authority may prescribe to sign with the Company's name and seal with the Company's seal bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any of said officers or the Board of Directors at any time may remove any such appointee and revoke the power given him or her; and it is

FURTHER RESOLVED, that the Chairman, the President, any Vice Chairman, any Executive Vice President, any Senior Vice President or any Vice President may delegate all or any part of the foregoing authority to one or more officers or employees of this Company, provided that each such delegation is in writing and a copy thereof is filed in the office of the Secretary; and it is

FURTHER RESOLVED, that any bond, recognizance, contract of indemnity, or writing obligatory in the nature of a bond, recognizance, or conditional undertaking shall be valid and binding upon the Company when (a) signed by the President, any Vice Chairman, any Executive Vice President, any Senior Vice President or any Vice President, any Second Vice President, the Treasurer, any Assistant Treasurer, the Corporate Secretary or any Assistant Secretary and duly attested and sealed with the Company's seal by a Secretary or Assistant Secretary; or (b) duly executed (under seal, if required) by one or more Attorneys-in-Fact and Agents pursuant to the power prescribed in his or her certificate or their certificates of authority or by one or more Company officers pursuant to a written delegation of authority; and it is

FURTHER RESOLVED, that the signature of each of the following officers: President, any Executive Vice President, any Senior Vice President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary, and the seal of the Company may be affixed by facsimile to any Power of Attorney or to any certificate relating thereto appointing Resident Vice Presidents, Resident Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such Power of Attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding on the Company in the future with respect to any bond or understanding to which it is attached.

I, **Kevin E. Hughes**, the undersigned, Assistant Secretary of Travelers Casualty and Surety Company of America, Travelers Casualty and Surety Company, and St. Paul Fire and Marine Insurance Company, do hereby certify that the above and foregoing is a true and correct copy of the Power of Attorney executed by said Companies, which remains in full force and effect.

Dated this 17th day of April, 2020



Kevin E. Hughes, Assistant Secretary

**To verify the authenticity of this Power of Attorney, please call us at 1-800-421-3880.
Please refer to the above-named Attorney-in-Fact and the details of the bond to which the power is attached.**

ACKNOWLEDGEMENT OF SURETY COMPANY

STATE OF NEW YORK

COUNTY OF NASSAU

On this April 17, 2020, before me personally came
Susan Lupski to me known, who, being by me duly sworn,
did depose and say; that he/she resides in Nassau County, State of New York that
he/she is the Attorney-In-Fact of the Travelers Casualty and Surety Company of America

the corporation described in which executed the above instrument; that he/she knows the seal of said
corporation; that the seal affixed to said instrument is such corporate seal; that it was so affixed by the
Board of Directors of said corporation; and that he/she signed his/her name thereto by like order; and
the affiant did further depose and say that the Superintendent of Insurance of the State of New York,
has, pursuant to Section 1111 of the Insurance Law of the State of New York, issued to
Travelers Casualty and Surety Company of America (Surety)

his/her certificate of qualification evidencing the qualification of said Company and its sufficiency under
any law of the State of New York as surety and guarantor, and the propriety of accepting and approving
it as such; and that such Certificate has not been revoked.

Katherine Acosta

Notary Public

KATHERINE ACOSTA
Notary Public-State of New York
No. 01AC6395314
Qualified in Suffolk County
Commission Expires July 22, 2023

TRAVELERS CASUALTY AND SURETY COMPANY OF AMERICA

HARTFORD, CONNECTICUT 06183

FINANCIAL STATEMENT AS OF DECEMBER 31, 2019

CAPITAL STOCK \$ 6,480,000

ASSETS		LIABILITIES & SURPLUS	
CASH AND INVESTED CASH	\$ 90,238,215	UNEARNED PREMIUMS	\$ 1,079,715,557
BONDS	3,590,884,327	LOSSES	772,047,572
STOCKS	297,933,044	LOSS ADJUSTMENT EXPENSES	174,714,866
INVESTMENT INCOME DUE AND ACCRUED	37,250,410	COMMISSIONS	48,970,467
OTHER INVESTED ASSETS	3,986,514	TAXES, LICENSES AND FEES	14,728,588
PREMIUM BALANCES	263,364,263	OTHER EXPENSES	43,134,846
NET DEFERRED TAX ASSET	52,134,926	CURRENT FEDERAL AND FOREIGN INCOME TAXES	12,674,197
REINSURANCE RECOVERABLE	31,203,529	REMITTANCES AND ITEMS NOT ALLOCATED	17,964,746
SECURITIES LENDING REINVESTED COLLATERAL ASSETS	3,732,602	AMOUNTS WITHHELD / RETAINED BY COMPANY FOR OTHERS	26,565,278
RECEIVABLES FROM PARENT, SUBSIDIARIES AND AFFILIATES	11,831,826	RETROACTIVE REINSURANCE RESERVE ASSUMED	826,255
ASSUMED REINSURANCE RECEIVABLE AND PAYABLE	567,396	POLICYHOLDER DIVIDENDS	11,482,845
OTHER ASSETS	3,574,968	PROVISION FOR REINSURANCE	9,837,205
		ADVANCE PREMIUM	2,140,883
		PAYABLE FOR SECURITIES LENDING	3,732,602
		CEDED REINSURANCE NET PREMIUMS PAYABLE	46,059,812
		OTHER ACCRUED EXPENSES AND LIABILITIES	421,937
		TOTAL LIABILITIES	\$ 2,263,017,456
		CAPITAL STOCK	\$ 6,480,000
		PAID IN SURPLUS	433,803,760
		OTHER SURPLUS	1,683,400,804
		TOTAL SURPLUS TO POLICYHOLDERS	\$ 2,123,684,564
TOTAL ASSETS	\$ 4,386,702,020	TOTAL LIABILITIES & SURPLUS	\$ 4,386,702,020

STATE OF CONNECTICUT)
COUNTY OF HARTFORD) SS.
CITY OF HARTFORD)

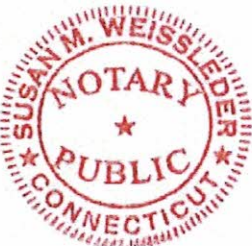
MICHAEL J. DOODY, BEING DULY SWORN, SAYS THAT HE IS VICE PRESIDENT - FINANCE, OF TRAVELERS CASUALTY AND SURETY COMPANY OF AMERICA, AND THAT TO THE BEST OF HIS KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT STATEMENT OF THE FINANCIAL CONDITION OF SAID COMPANY AS OF THE 31ST DAY OF DECEMBER, 2019.

Michael J. Doody
VICE PRESIDENT - FINANCE

SUBSCRIBED AND SWORN TO BEFORE ME THIS
26TH DAY OF MARCH, 2020

Susan M. Weissleder
NOTARY PUBLIC

SUSAN M. WEISSLEDER
Notary Public
My Commission Expires November 30, 2022





VIRGIN ISLAND WATER AND POWER AUTHORITY

PR-20-20

ADDENDUM I

NOTICE OF SUSPENSION OF PUBLIC BID OPENINGS

Please be advised that due to the impact of the Coronavirus – Covid-19, for the protection of the Authority's staff and the general public, and in compliance with the Governor of the Virgin Islands directive to limit public gatherings, the Virgin Islands Water and Power Authority will, until further notice, no longer be holding public bid openings. Offerors and Bidders will however be provided the opportunity, for a period of up to ten (10) days after the opening of the bids or proposals to review them. Anyone wishing to exercise this option is encouraged to email their request to Contract Administration Division for viewing after the date set for submission.

Inspections will be limited to no more than 3 persons per appointment. Your email request should be sent to contractservices@viwapa.vi. Once received, you will be provided with a date and time to review said documents. No walk-ins will be accommodated. Your cooperation in this matter is appreciated.

the



VIRGIN ISLAND WATER AND POWER AUTHORITY

PR-20-20

ADDENDUM II

March 23, 2020

Proposal Extension Due Date

Please be advised that the proposal due date for this procurement has been extended. Proposals are due Friday, April 17, 2020 on or before 10:00 am AST.

DL



PR-20-20

East End Restoration & Expansion Project

Phase 2

(13.2 kV GIS)

Addendum III

April 1, 2020

Part 1: Pre-Bid Questions

Question #1:

What special permits are required to perform this project?

Response #1:

There will be no special permits needed for this project. All Offeror's must have an up to date USVI business license.

Question #2:

What is the reason for using the platform?

Response #2

The platform is required to provide access to the GIS cable terminations. This building does not contain a basement, vault, or cable access pit. As per the drawings, the platform shall be a "Delegated Design".

Question #3

Do the relay panels need to be UL tested?

Response #3

No, the relay panels will not require a UL listing.

Question #4

Does equipment need to be built in the United States?

Response #4

The GIS and associated plug type cable connectors do not need to be manufactured in the US. It is anticipated that all other material will be manufactured in the US, however, this is not mandatory.

Question #5

Are there any requirements for American Standards in GIS, relays, etc.

Response #5

Refer to the drawings and specifications provided in the RFP and standards for equipment are contained within the equipment specifications.